



RURAL MUNICIPALITY OF PIPESTONE
Regular Meeting
August 11, 2016

Present: Deputy Reeve Randy Henuset Councillor Sean Kirkpatrick
 Councillor James Watt Councillor Gary Nicholson
 Councillor Garnet Williamson CAO Michelle Halls
 Councillor Sheila Kuntz Kotylak

Regrets: Reeve Archie McPherson

Call to Order

The Chair called the meeting to order at 5:30 p.m.

Adoption of Agenda

Resolution No: 2016 08 01

Moved by: James Watt

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that the agenda be adopted with the following amendments:

1. WSRCD Tour.”

Carried

Adoption of Minutes

Resolution No: 2016 08 02

Moved by: Garnet Williamson

Seconded by: Gary Nicholson

“Now Therefore Be It Resolved that the minutes of the July 14, 2016 Regular Meeting be adopted as circulated.”

Carried

Resolution No: 2016 08 03

Moved by: James Watt
Seconded by: Garnet Williamson

“Now Therefore Be It Resolved that the minutes of the July 28, 2016 Public Works meeting be adopted as circulated.”

Carried

Accounts

Resolution No: 2016 08 04

Moved by: James Watt
Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that the accounts in the amount of \$328,883.34 (cheque #23039 to cheque #23140) be ratified paid.”

Carried

Financial Report

Resolution No: 2016 08 05

Moved by: Garnet Williamson
Seconded by: Gary Nicholson

“Now Therefore Be It Resolved that the Royalty Report be accepted as presented.”

Carried

Resolution No: 2016 08 06

Moved by: Sheila Kuntz Kotylak
Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that the Financial Statement be accepted as presented.”

Carried

Unfinished Business

Resolution No: 2016 08 07

Moved by: James Watt

Seconded by: Gary Nicholson

“Whereas the RM of Pipestone has received a return of excess premiums paid for Blue Cross Health and Dental Insurance;

Now Therefore Be It Resolved that contributing employees and Councillors receive a one-time refund in the amount of \$86.27 for family premiums and \$55.75 for single premiums.”

Carried

Resolution No: 2016 08 08

Moved by: Sheila Kuntz Kotylak

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone approve Option 1 – “Alum Addition at the Reston Lift Station” for the reduction of phosphorus as described in the Pre-Design Report for the Reston Lagoon Upgrade and Pipestone Forcemain Project.”

Carried

By-laws

Resolution No: 2016 08 09

Moved by: Sean Kirkpatrick

Seconded by: Garnet Williamson

“Now Therefore Be It Resolved that Council do hereby give Second Reading to By-Law No. 2015-09 being a by-law to establish water and sewer rates within the RM of Pipestone.”

Carried

Resolution No: 2016 08 10

Moved by: Sheila Kuntz Kotylak

Seconded by: Gary Nicholson

WHEREAS By-Law No. 2015-09 has received Public Utilities Board approval;

“Now Therefore Be It Resolved that By-Law No. 2015-09 having been given third and final reading be now declared passed.”

	Carried
For:	Watt Williamson Nicholson Henuset Kuntz Kotylak Kirkpatrick
Against:	None

General Business

Resolution No: 2016 08 11

Moved by: Garnet Williamson

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that taxes be added to the following properties for the appropriate length of time as indicated by the Provincial Assessor in a letter dated May 31, 2016 and under authority granted by Section 326 (1) and (1.1) of *The Municipal Act*.

ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2022067	10220 - HZNTL WIW LS 13B-4-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$3,142.02
2022165	10384 - HZNTL LS 13C-5-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$5,709.25
2022205	10411 - LS 1-6-28W	TUNDRA OIL & GAS PARTNERSHIP	\$3,204.70
2022424	10409 - HZNTL LS 4B-8-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$4,699.46
2022628	10357 - HZNTL LS 5C-10-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$9,498.66
2022661	10356 - HZNTL LS 12C-10-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$4,932.11
2023132	10278 - HZNTL LS 6A-15-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$10,254.59
2024270	10208 - HZNTL LS 14-A-26-8-28W	CORVAL ENERGY LTD.	\$9,528.78
2024312	10185 - LS HZNTL 2B-27-8-28W	COREX RESOURCES LTD.	\$5,473.39
2024339	10178 - LS HZNTL 7D-27-8-28W	COREX RESOURCES LTD.	\$5,463.42
2024465.2	10320 - HZNTL LS 13B-28-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$8,969.84
2024882	10423 - HZNTL LS 16B-32-8-28W	COREX RESOURCES LTD.	\$6,742.06
2025024.3	10046 - HZNTL LS 4B-34-8-28W	CORVAL ENERGY LTD.	\$11,340.30
2025028	10406 - HZNTL LS 5B-34-8-28W	CORVAL ENERGY LTD.	\$8,328.24
2026967	9999 - HZNTL LS 13B-17-7-29W	RED RIVER OIL INC.	\$15,429.03

2027184	9962 - HZNTL LS 16C-19-7-29W	RED RIVER OIL INC.	\$14,494.12
2027315	9966 - HZNTL LS 3A-21-7-29W	RED RIVER OIL INC.	\$15,091.32
2027966	8720 - WIWH LS 13B-27-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$258.26
2028105	8696 - WIWH LS 1D-29-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$381.09
2028146	10359 - HZNTL LS 9A-29-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$4,167.63
2028216	9998 - HZNTL LS 3B-30-7-29W	RED RIVER OIL INC.	\$8,350.13
2028784	10410 - HZNTL LS 16D-35-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$4,393.03
2029583	10400 - HZNTL LS 16D-7-7-28W	TUNDRA OIL & GAS PARTNERSHIP	\$4,395.05
2029698	10001 - HZNTL LS 13D-17-7-29W	RED RIVER OIL INC.	\$15,398.62
2030826	6880 - WIWH LS 5B-20-7-28w	TUNDRA OIL & GAS PARTNERSHIP	\$210.97
2030862	6747 - WIWH LS 12B-20-7-28W	TUNDRA OIL & GAS PARTNERSHIP	\$1,165.64
2031662	10319 - HZNTL LS 12B-28-7-28W	TUNDRA OIL & GAS PARTNERSHIP	\$8,384.34
2023321	6932 - HZNTL LS 4C-17-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$1,158.37
2036906	10435 - HZNTL LS 1D-9-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$7,032.21
2037026	10341 - HZNTL LS 5C-10-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$5,564.88
2037135	10353 - HZNTL LS 7D-11-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$4,833.38
2037945	10388 - HZNTL LS 9D-19-9-28W	COREX RESOURCES LTD.	\$8,658.82
2038052	10014 - HZNTL LS 10A-20-9-28W	TRELM OIL LTD.	\$13,492.90
2038367	10266 - HZNTL LS 13B-23-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$8,815.58
2038368	10426 - HZNTL LS 13C-23-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$7,036.66
2038381	10377 - HZNTL LS 16D-23-9-28W	COREX RESOURCES LTD.	\$8,257.88
2038623	10303 - HZntl LS 4C-26-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$11,219.49
2038624	10427 - HZNTL LS 4A-26-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$7,229.74
2038820	10115 - HZNTL LS 4A-28-9-28W	TRELM OIL LTD.	\$11,127.58
2039270	10437 - LS 14-32-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$3,241.66
2039480	10298 - LS 16A-34-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$3,528.71
2041161	10440 - HZNTL LS 12C-15-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$7,290.45
2042146	10448 - HZNTL LS 9D-25-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$6,079.34
2041917	10012 - HZNTL LS 3A-23-9-29w	PARADISE PETROLEUM LTD.	\$13,371.46
2042181	10446 - HZNTL LS 16D-25-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,459.17
2042865	10106 - LS 13-32-9-29W	INTERWEST PETROLEUMS LTD.	\$3,301.75
2042911	10340 - HZNTL LS 2B-33-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$5,047.24
2042941	10430 - HZNTL LS 8D-33-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$8,198.76
2043166	10236 - HZNTL LS 13D-35-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$9,704.73
2043168	10390 - HZNTL LS 13D-35-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$9,378.38
2043226	10280 - HZNTL LS 5B-36-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$12,591.18
2043245	10323 - HZNTL LS 9D-36-9-29	TUNDRA OIL & GAS PARTNERSHIP	\$10,413.52
2043281	10324 - HZNTL LS 16D-36-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$10,418.20
2043776	9513 - WIWH LS 15C-5-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$1,242.03
2044011	10398 - HZNTI LS 2B-8-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,376.16
2044022	10394 - HZNTL LS 4D-8-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,859.59

2044031	10395 - HZNTL LS 6B-8-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,670.84
2044036	10386 - HZNTL LS 6A-8-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,403.33
2044037	10396 - HZNTL LS 7B-8-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,411.18
2044628	10286 - HZNTL LS 5C-14-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$8,591.46
2044811	10392 - LS 2C-16-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,337.30
2044812	10399 - LS 2C-16-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,383.99
2044822	10393 - HZNTL LS 4B-16-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,348.80
2044828	10385 - HZNTL LS 5A-16-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,571.13
2044841	10397 - HZNTL LS 8D-16-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$3,604.39
2046842	8183 - WIWH LS 8D-36-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$1,364.48
2046844	10317 - HZNTL LS 8A-36-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$9,075.51
2046844.1	10333 - HZNTL LS 8D-36-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$9,037.87
2046845	8184 - WIWH LS 9D-36-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$1,247.63
2046846	10329 - HZNTL LS 9D-36-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$9,022.48
Total Personal Property Added			\$464,406.26

ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
45600	140 SECOND AVE	KENT T SCHILTROTH	\$822.35
54870	A-58138	ANDREW WILLIAM ELLIOTT	\$304.36
59800	246 NINTH ST	CAROL A ADAMS	\$90.54
63131	712 FIFTH AVE	MICHAEL J WILLIAMSON	\$284.55
63138	607 FIFTH AVE	MICHAEL G DAVIDSON	\$232.41
147300	16-7-26W	KIM ALBERT THOMAS DAVIS	\$733.71
184800	220 FIFTH ST	SHEILA LORRAINE FEHR	\$148.75
Total Real Property Added			\$2,616.67

PERSONAL PROPERTY TAXES ADDED \$464,406.26
REAL PROPERTY TAXES ADDED \$2,616.67”

Carried

Resolution No: 2016 08 12

Moved by: James Watt

Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that taxes be cancelled on the following properties for the appropriate length of time as indicated by the Provincial Assessor in a letter dated May 31, 2016 and under authority granted by Section 300(6) and (6.1) of *The Municipal Act*.

ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2021870	6919 - HZNTL LS 14D-2-8-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,898.69
2022925	7203 - HZNTL LS 5B-13-8-28w	TUNDRA OIL & GAS PARTNERSHIP	-\$1,542.25
2023321	6932 - HZNTL LS 4C-17-8-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$57.03

2026170	8011 - HZNTL WSW LS 14D-9-7-29	RED RIVER OIL INC.	-\$414.66
2027966	8720 - WIWH LS 13B-27-7-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$722.07
2028040	8571 - WIWH LS 8A-28-7-29w	TUNDRA OIL & GAS PARTNERSHIP	-\$1,366.02
2029815	7068 - HZNTL LS 3A-10-7-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$2,095.56
2030862	6747 - WIWH LS 12B-20-7-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$94.84
2032080	6066 - VERTICAL LS 16-32-7-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,591.85
2038510	3681 - VERTICAL LS 2-25-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,224.73
2039350	5257 - VERTICAL LS RE10-33-9-2	TUNDRA OIL & GAS PARTNERSHIP	-\$1,411.48
2039460	3615 - VERTICAL LS 12-34-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,129.56
2039465	261 - VERTICAL LS 13-34-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,100.46
2039655	3228 - VERTICAL LS 11-36-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,276.26
2040320	6576 - VERTICAL LS 4-7-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,629.09
2040915	3806 - VERTICAL LS 3-13-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,384.33
2042345	3498 - VERTICAL LS 9-27-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$951.09
2042351	3606 - SWDW LS 10-27-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$968.57
2042565	1108 - VERTICAL LS 13-29-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,461.25
2042571	4445 - VERTICAL LS RE 14-29-9-	TUNDRA OIL & GAS PARTNERSHIP	-\$1,475.55
2043776	9513 - WIWH LS 15C-5-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$117.84
2044621	8540 - WIWH LS 4C-14-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$1,454.77
2044627	8539 - WIWH LS 5C-14-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$989.65
2045165	5532 - VERTICAL LS 13-19-8-29w	TUNDRA OIL & GAS PARTNERSHIP	-\$1,685.07
2046042	8236 - WIWH LS 8D-28-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$674.05
2046845	8184 - WIWH LS 9D-36-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$149.46
			<hr/>
			-\$28,866.18

ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
10850		ARDEN WIEBE	-\$38.59
48850	138 LUCY AVE	R.M. OF PIPESTONE	-\$133.21
49100	235 FIRST ST S	STEVEN NORMAN JOSEPH GRAY	-\$287.57
184800	220 FIFTH ST	SHEILA LORRAINE FEHR	-\$580.95
			<hr/>
			-\$1,040.32

PERSONAL PROPERTY TAXES CANCELLED -\$28,866.18

REAL PROPERTY TAXES CANCELLED -\$1,040.32”

Carried

Resolution No: 2016 08 13

Moved by: Gary Nicholson

Seconded by: James Watt

“Now Therefore Be It Resolved that Reston untreated bulk water rate be set at \$100 per year for an agricultural membership and \$500 per year for a commercial membership and a rate of \$10/1000 gallons for casual use.”

Carried

Resolution No: 2016 08 14

Moved by: Sean Kirkpatrick

Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that Council approve Michelle Halls and Tina Stanley to attend the Capital Asset Training in Brandon on September 9, 2016 with expenses paid.”

Carried

Resolution No: 2016 08 15

Moved by: James Watt

Seconded by: Garnet Williamson

“Now Therefore Be It Resolved that the current financial position of the Municipality does not permit the issuance of the \$500 resident grant in 2016.”

Carried

Resolution No: 2016 08 17

Moved by: Gary Nicholson

Seconded by: Garnet Williamson

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone make application to the Municipal Road and Bridge Improvement Program with an estimated cost of \$260,000.00 to be shared as \$60,000.00 from MRIP and \$200,000.00 from the Municipal Infrastructure Reserve as approved in the 2016 Budget for building a road at 163W between the north half mile of roads 42N and 43N.”

Carried

In Camera

Resolution No: 2016 08 18

Moved by: Sheila Kuntz Kotylak

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved the regular meeting be adjourned and reconvene In Camera.”

Carried

Public Hearing

Resolution No: 2016 08 20

Moved by: James Watt

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that the regular meeting hereby adjourned and reconvene as a Public Hearing.”

Carried

Resolution No: 2016 08 22

Moved by: Garnet Williamson

Seconded by: Sheila Kuntz Kotylak

“Whereas Variation Order No. 16-03P to vary the minimum set back from a road or road allowance has been received by Council;

“Now Therefore Be It Resolved that Variation Order No. 16-03P be approved with no conditions.”

Carried

Committee/Meeting Report

Councillor Kuntz Kotylak reported on the field tour she attended with the West Souris River Conservation District.

Resolution No: 2016 08 23

Moved by: Sean Kirkpatrick

Seconded by: Garnet Williamson

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone accept the offer from Croissant Investments for \$1,000 for the purchase of Lot 3 Block 2 Plan 46710.

And Further Be It Resolved that development of the property must begin within 3 months of August 15, 2016 and completed within 15 months of August 15, 2016 or the title be transferred back to RM of Pipestone and the \$1,000 be forfeited.”

Carried

Resolution No: 2016 08 24

Moved by: James Watt

Seconded by: Garnet Williamson

“Now Therefore Be It Resolved that the following members be appointed to the Recreation Development Board:

Keely Woods
Dan Kristof
Kent Schiltroth.”

Carried

Correspondence

1. Enbridge Progress on the Line 3 Replacement Pipeline Program
2. AMM Letter to Minister Cathy Cox - Response to AMM Resolution
3. Correspondence from Energy East Stakeholder Relations
4. Community Link Newsletter Volume 4 Issue 1
5. Correspondence from AMM Re: Cosmetic Pesticide Ban July 20, 2016
6. Link To AMM Cosmetic Pesticide Ban Survey
7. Correspondence from Minister of the Environment Re. Funding for Trails MB and maintenance of Trans Canada Trail
8. Bulletin for Municipalities regarding prayer at Council Meetings
9. Supreme Court of Canada Decision on Prayer at Council Meetings
10. Manitoba Good Roads Association Newsletter June 2016
11. Relay for Life - Community Leaders Letter re Support
12. Correspondence from Manitoba Sustainable Development to The Manitoba Water Services Board Re: Permit to Construct or Alter a Public Water System
13. Manitoba Sustainable Development - Permit to Construct or Alter a Public Water System
14. Recreation Development Board Pancake Lunch Fundraiser brochure
15. Correspondence from Reston Golf Club
16. Correspondence from Wallace Re AMM Resolution
17. Quarterly Policing Report - Sgt. Steve Sumner
18. Quarterly Policing Report
19. Thank You Card - Eric Purvis
20. Thank You Card - Pipestone 4H Beef Club
21. Minister of Indigenous and Municipal Relations - 2016 General Assistance Grant
22. Memo from Enbridge Re: Land Matters Consultation Initiative
23. SK Water Security Agency - Moosomin Reservoir Release

Personnel Reports

Resolution No: 2016 08 25

Moved by: Sean Kirkpatrick
Seconded by: Gary Nicholson

“Now Therefore Be It Resolved that the following personnel reports be accepted as filed:

Chief Administrative Officer
Development Officer.”

Carried

New Business

Resolution No: 2016 08 26

Moved by: James Watt
Seconded by: Sheila Kuntz Kotylak

“Whereas the Rural Municipality of Pipestone has been approved for cost-shared funding under the Clean Water and Wastewater Fund (CWWF) for the Lagoon Expansion as identified in our 5 year capital plan and;

Whereas the Lagoon Expansion project has been approved in the amount of \$5,000,000.00;

Whereas this project could not proceed in 2016 without the CWWF funding;

Whereas the Rural Municipality of Pipestone attests that this project can be completed by March 31, 2018;

Now Therefore Be It Resolved the Rural Municipality of Pipestone proceed with the project at their portioned cost of \$1,250,000.00;

And Further Be It Resolved that the Manitoba Water Services Board be authorized to provide Project Management Services to the Municipality for the tendering and construction of the Lagoon Expansion project.”

Carried

Adjournment

Resolution No: 2016 08 27

Moved by: James Watt

Seconded by: Gary Nicholson

“Now Therefore Be It Resolved that the meeting be adjourned.”

Carried

Time: 7:35 p.m.

Reeve

Chief Administrative Officer