

Resolution No: 2014 09 04

Moved By: Myles Van Damme

Seconded By: Bob Duncan

"Now Therefore Be It Resolved that the minutes of the August 28, 2014 Public Works meeting be adopted as circulated."

Carried

Accounts

Resolution No: 2014 09 05

Moved By: Jack Forsyth

Seconded By: Bob Duncan

"Now Therefore Be It Resolved that the accounts in the amount of \$576,441.37 (cheque #17726 to cheque #17867) be ratified paid. "

Carried

Financial Report

Resolution No: 2014 09 06

Moved By: Lane Wanless

Seconded By: Bob Duncan

"Now Therefore Be It Resolved that the Royalty Report be accepted as presented."

Carried

Resolution No: 2014 09 07

Moved By: Randy Henuset

Seconded By: Lane Wanless

"Now Therefore Be It Resolved that the Financial Report to August 31, 2014, be adopted as presented."

Carried

Unfinished Business

Resolution No: 2014 09 08

Moved By: Randy Henuset

Seconded By: Lane Wanless

"Now Therefore Be It Resolved that Q Collaborations Inc. be contracted to file DFA claims for the Rural Municipality of Pipestone's claim in 2014."

Carried

Resolution No: 2014 09 09

Moved By: Jack Forsyth
Seconded By: Lane Wanless

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone commit to 25% of the cost of the Community Storage Building Project for the Sinclair and Area Lions Club to a maximum of \$905.00 (\$2,620.00 x 25%).”

Carried

Resolution No: 2014 09 10

Moved By: Lane Wanless
Seconded By: Bob Duncan

"Now Therefore Be It Resolved the Rural Municipality of Pipestone compensate Neil Harris for black dirt and gravel added to the front of his property for a total of \$356.40.”

Carried

Resolution No: 2014 09 11

Moved By: Bob Duncan
Seconded By: Lane Wanless

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone purchase a Humboldt HS-4210 Digital, Statci Cone Penetrometer from M & L Testing Equipment for the cost of \$1,300.00 plus taxes.”

Carried

By-laws

Resolution No: 2014 09 12

Moved By: Myles Van Damme
Seconded By: Bob Duncan

“Whereas Section 142(1) & (2) of *The Municipal Act* L.M. 1996 c.58 provides:

1. Every proposed by-law must be given three separate readings at meetings of the Council, and each reading must be put to a vote,
2. A Council may not give a proposed by-law more than two readings at the same Council meeting.

Now Therefore Be It Resolved that By-law 2014-15 being a by-law to establish a Resident Grant Program for individuals residing in the Rural Municipality of Pipestone be referred to October 9, 2014 meeting for second and third readings.”

Carried

General Business

Resolution No: 2014 09 13

Moved By: Myles Van Damme

Seconded By: Randy Henuset

“Whereas Council has received an application for a subdivision on part of SW 19-7-28 WPM;

Now Therefore Be It Resolved that the Rural Municipality of Pipestone approve the proposed subdivision subject to the following conditions:

1. Any additional approach installed be at the landowners expense.”

Carried

Resolution No: 2014 09 14

Moved By: Lane Wanless

Seconded By: Myles Van Damme

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone become a member of the Southwest Continuing Education Group at a cost of \$500.00;

And Further Be It Resolved that Brian Zarn sit as the Rural Municipality of Pipestone's representative on the board.”

Carried

Resolution No: 2014 09 15

Moved By: Randy Henuset

Seconded By: Jack Forsyth

"Now Therefore Be It Resolved Council supports the off sale of liquor located in the Liquor Vender in Reston Drugs within the village of Reston."

Carried

At 1:00 p.m. Councillor Lane Wanless left the meeting

Resolution No: 2014 09 16

Moved By: Bob Duncan

Seconded By: Randy Henuset

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone Purchase Neptune System Meter Reader at a cost of \$15,500 plus taxes;

And Further Be It Resolved that Neptune Smart Meters be installed in Reston in conjunction with its connection to the Rural Water System;

And Further Be It Resolved that conversion of existing meters take place after the Neptune system is operational.”

Carried

Resolution No: 2014 09 17

Moved By: Myles Van Damme

Seconded By: Jack Forsyth

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone has no objection to enlarging the Board of the Dennis County Planning District to allow for a member from the former Rural Municipality of Whitewater area to sit as a member of the Dennis County Planning District Board.”

Carried

Resolution No: 2014 09 18

Moved By: Myles Van Damme

Seconded By: Bob Duncan

“Now Therefore Be It Resolved that taxes be added to the following properties for the appropriate length of time as indicated by the Provincial Assessor in letters dated July 15, 2014, July 30, 2014 and August 27, 2014 and under authority granted by Section 326 (1) and (1.1) of *The Municipal Act*.

Assessor Letter July 15, 2014			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2022347	9253 - LS9-8-8-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,796.76
2023223	9443 - LS A4-17-8-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,381.60
2023322	9212 - LS A4-18-8-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,689.09
2023646	9416 - LS 9-21-8-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,733.17
2023682	9417 - LS A16-21-8-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,055.69
2024355	9292 - LS 11-22-8-28w	CORVAL ENERGY LTD.	\$ 8,294.44
2024362	9494 - LS B12-22-8-28w	CORVAL ENERGY LTD.	\$ 10,662.90
2026467	9531 - LS A13-11-7-29w	RED RIVER OIL INC.	\$ 8,673.06
2026626	8948 - LS 5-15-7-29w	RED RIVER OIL INC.	\$ 8,288.92
2026665	8949 - LS 12-15-7-29w	RED RIVER OIL INC.	\$ 11,793.32
2026960	8912 - LS 12-18-7-29w	RED RIVER OIL INC.	\$ 11,602.24
2027183	9183 - LS A16-30-7-29w	RED RIVER OIL INC.	\$ 6,106.30
2027265	9204 - HZNTL LS 13D-20-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,045.61
2027411	9316 - LS 6-23-7-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,032.02
2027412	9317 - LS 7-21-7-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,062.55
2028220	9415 - LS 4-19-7-29w	RED RIVER OIL INC.	\$ 8,819.08
2028521	8783 - LS 4-32-7-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,390.52
2029374	8044 - WIWH LS 14C-5-7-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 1,129.35
2030940	9206 - LS 3-22-7-28w	ANTLER RIVER RESOURCES	\$ 7,273.28
2031680	9012 - LS 16-27-7-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 11,094.63
2032168	9354 - LS A13-32-7-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,860.41
2032205	9456 - LS 8-279--26w	COREX RESOURCES LTD.	\$ 3,377.12
2034321	9404 - LS 4-24-9-28w	COREX RESOURCES LTD.	\$ 11,418.30

2036507	9244 - LS A1-4-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,120.98
2036905	9281 - LS 4-9-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,898.79
2037066	LS 13-10-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$118,659.12
2037167	9314 - LS 14-10-9-28w	COREX RESOURCES LTD.	\$ 7,469.77
2037261	9455 - LS 9-12-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,353.34
2037610	8693 - LS 2-16-9-28w	RELATIVE RESOURCES LTD	\$ 4,815.26
2038105	9100 - LS 1-17-9-28w	RELATIVE RESOURCES LTD	\$ 4,796.55
2038165	8890 - LS A13-21-9-28w	6550577 Manitoba Ltd.	\$ 2,596.16
2038621	9294 - LS 4-27-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,489.23
2038625	8955 - LS 8-26-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,030.61
2038626	9172 - LS 5-27-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,446.67
2039020	9658 - LS 4-25-9-29w	COREX RESOURCES LTD.	\$ 6,656.71
2039021	9659 - LS A4-25-9-29w	COREX RESOURCES LTD.	\$ 6,435.52
2039022	9660 - LS B4-25-9-29w	COREX RESOURCES LTD.	\$ 6,439.28
2039025	9542 - LS 5-25-9-29w	COREX RESOURCES LTD.	\$ 7,944.68
2039026	9549 - LS A5-25-9-29w	COREX RESOURCES LTD.	\$ 7,915.91
2039027	9716 - LS B5-25-9-29w	COREX RESOURCES LTD.	\$ 5,795.22
2039061	9714 - LS A12-25-9-29w	COREX RESOURCES LTD.	\$ 5,783.56
2039062	9715 - LS B12-25-9-29w	COREX RESOURCES LTD.	\$ 5,901.48
2039066	9711 - LS A13-25-9-29w	COREX RESOURCES LTD.	\$ 5,673.92
2039067	9712 - LS B13-25-9-29w	COREX RESOURCES LTD.	\$ 5,669.00
2039521	9280 - LS 4-34-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,104.15
2039526	9566 - LS 5-34-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,257.85
2039552	9231 - LS 9-35-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,075.72
2039926	9188 - LS A5-4-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,510.08
2040080	9445 - LS A13-4-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,757.33
2040661	9332 - LS A9-10-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,116.21
2040667	9309 - LS 16-10-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,704.75
2040922	9293 - LS A4-14-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,235.04
2041120	9379 - LS 4-16-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 10,974.50
2041325	9003 - LS 5-18-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,900.30
2041326	9323 - LS A5-18-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,221.19
2041623	9444 - LS A4-19-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,085.39
2041625	9334 - LS 8-20-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,309.77
2041626	9335 - LS A8-20-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,675.54
2042005	9329 - LS 1-19-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,950.44
2042040	9330 - LS 8-19-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,637.29
2042346	9380 - LS 9-26-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,002.45
2042347	9381 - LS 16-26-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,178.15
2042462	9596 - LS A12-29-9-29w	PARADISE PETROLEUM LTD.	\$ 7,735.79
2042466	9567 - LS 12-29-9-29w	PARADISE PETROLEUM LTD.	\$ 8,077.49
2042467	9606 - LS 13-29-9-29w	PARADISE PETROLEUM LTD.	\$ 7,781.28
2042468	9653 - LS 15-29-9-29w	PARADISE PETROLEUM LTD.	\$ 5,485.08
2042520	9552 - LS 1-29-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,847.77
2042825	9502 - LS 5-32-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 2,847.15

2043105	9437 - LS 1-36-9-29w	COREX RESOURCES LTD.	\$ 7,676.36
2043106	9438 - LS A1-36-9-29w	COREX RESOURCES LTD.	\$ 7,917.48
2043523	9325 - LS 13-33-7-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,541.12
2044366	9299 - LS 4-15-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,534.20
2044367	9300 - LS A1-14-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,779.72
2045521	8381 - WIWH LS 4B-23-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 1,153.78
2045523	9298 - LS 4-22-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,540.75
2045742	9282 - HZNTL LS 8D-25-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 2,589.79
2045827	9459 - LS 5-27-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,600.22
2046007	9286 - LS 16-22-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,506.64
2046008	9285 - LS 13-21-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,517.96
2046342	9150 - LS A8-32-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,090.15
2046882	9289 - LS A16-31-8-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,352.66
		Total Personal Property Added	\$678,743.66
Assessor Letter July 30, 2014			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2023545	9042 - LS 11-20-8-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,753.90
2023880	9449 - LS 16-23-8-28w	CORVAL ENERGY LTD.	\$ 7,707.66
2023881	9450 - LS A16-23-8-28w	CORVAL ENERGY LTD.	\$ 7,387.75
2038666	9598 - LS 13-27-9-28w	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,620.28
2039720	9592 - LS 1-1-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,519.28
2041540	9544 - LS 5-19-9-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,123.36
2043721	9510 - LS 4-6-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,362.96
2043761	9511 - LS 5-6-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,037.10
2044026	9515 - LS 5-7-8-29w	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,012.54
		Total Personal Property Added	\$ 45,524.83
Assessor Letter August 27, 2014			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
15	A-54741	TUNDRA ENERGY MARKETING LTD	\$ 12,827.76
		Total Personal Property Added	\$ 12,827.76
130250	pt. NE 20-8--29w	PATRICK BARTEL	\$ 425.35
228850	A--54741	CANADIAN NATIONAL RAILWAY	\$ 24,722.97
257210	desc Oil	ENBRIDGE BAKKEN PIPELINES COMP	\$ 26,445.97
		Total Real Property Added	\$ 51,594.29
	SUMMARY		
	PERSONAL PROPERTY TAXES ADDED		\$737,096.25
	REAL PROPERTY TAXES ADDED		\$ 51,594.29

Carried

Resolution No: 2014 09 19

Moved By: Jack Forsyth
Seconded By: Bob Duncan

“Now Therefore Be It Resolved that taxes be cancelled on the following properties for the appropriate length of time as indicated by the Provincial Assessor in letters dated July 15, 2014, July 30, 2014 and August 27, 2014 and under authority granted by Section 300(6) and (6.1) of *The Municipal Act.*”

Assessor Letter July 15, 2014			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2022526	9066 - WIWH LS 5B-9-8-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 2,141.40
2024426	8402 - WIWH LS 5C-28-8-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,379.32
2024469	8401 - WIWH LS 13C-28-8-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,974.47
2028621	8741 - WIWH LS 4B-34-7-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 2,100.11
2028626	8733 - WIWH LS 5B-34-7-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 2,075.25
2028662	8755 - WIWH LS 12B-34-7-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,320.62
2031661	8168 - WIWH LS 12B-28-7-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,115.57
2031667	8169 - WIWH LS 13B-28-7-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,105.70
2039922	8281 - WIWH LS 4C-3-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,176.68
2040225	6656 - VERTICAL LS 5-6-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,386.38
2041155	5260 - VERTICAL LS 11-15-9-29w	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,306.74
2041270	3645 - VERTICAL LS 14-16-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,107.00
2041570	4243 - VERTICAL LS 14-19-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 744.42
2041720	3692 - VERTICAL LS 4-21-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,274.99
2041910	5267 - SWDW LS 2-23-9-29w	PARADISE PETROLEUM LTD.	-\$ 587.92
2043015	3775 - VERTICAL LS 3-34-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,132.88
2043065	3834 - VERTICAL LS 13-34-9-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,147.35
2044464	8070 - WIWH LS 12C-12-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 622.75
2044669	8483 - WIWH LS 13B-14-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,162.94
2045155	6017 - VERTICAL LS 11-19-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,398.54
2045160	6018 - VERTICAL LS 12-19-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,492.20
2045170	6019 - VERTICAL LS 14-19-8-29w	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,494.98
2045175	6020 - VERTICAL LS 15-19-8-29w	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,499.89
2045521	8381 - WIWH LS 4B-23-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 495.59
2045522	8382 - WIWH LS 4C-23-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 2,798.50
2046006	8209 - WIWH LS 1D-28-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,264.11
2046041	8210 - WIWH LS 8A-28-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,433.14
2046043	8237 - WIWH LS 9A-28-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 825.41
2046081	8239 - WIWH LS 16A-28-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,266.93
2046541	8320 - WIWH LS 8D-33-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,174.37
		Total Personal Property Cancelled	-\$40,006.15

Assessor Letter July 30, 2014			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2029547	8128 - HZNTL LS 9A-7-7-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 654.39
Assessor Letter August 27, 2014			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
60200	101 FIRST ST	DEAN BROOKER	-\$ 1,068.44
130200	pt. NE 20-8-29w	BRADLEY DEAN THIESSEN	-\$ 356.11
		Total Real Property Cancelled	-\$ 1,424.55
	SUMMARY		
	PERSONAL PROPERTY TAXES CANCELLED		-\$41,280.52
	REAL PROPERTY TAXES CANCELLED		-\$ 1,424.55

Carried

Resolution No: 2014 09 20

Moved By: Bob Duncan

Seconded By: Myles Van Damme

"Whereas 90 days from the date of offer has passed and Ed Stephano has not acted on his purchase to Lot 1, Plan 33038;

Now Therefore Be It Resolved that in accordance with the offer, Ed Stephano has forfeited his right to purchase the property;

And Further Be It Resolved that Lot 1, Plan 33038 be offered for sale;

And Further Be It Resolved that the deposit for the property will not be refunded."

Carried

Resolution No: 2014 09 21

Moved By: Bob Duncan

Seconded By: Myles Van Damme

"Now Therefore Be It Resolved that the Rural Municipality of Pipestone adopt ED-01 Home Purchase Grant Policy - Principal Residence as amended."

Carried

Resolution No: 2014 09 22

Moved By: Randy Henuset

Seconded By: Jack Forsyth

"Now Therefore Be It Resolved that the Rural Municipality of Pipestone adopt ED-02 Home Purchase Grant Policy - Non-Principal Residence."

Carried

Resolution No: 2014 09 23

Moved By: Randy Henuset

Seconded By: Myles Van Damme

“Now Therefore Be It Resolved that Council has no objection to moving Hull House into the Municipality of Pipestone.”

Carried

Resolution No: 2014 09 24

Moved By: Myles Van Damme

Seconded By: Jack Forsyth

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone commit to 25% of the cost of the roofing project for the Cromer Hall to a maximum of \$ 2,500.00 (\$10,000.00 x 25%).”

Carried

Resolution No: 2014 09 25

Moved By: Randy Henuset

Seconded By: Jack Forsyth

“Whereas the Province of Manitoba is considering water retention as a means to minimize flooding;

Now Therefore Be It Resolved that the Rural Municipality of Pipestone request the Province of Manitoba to consider constructing a dam on the Pipestone Creek in the Cromer area.”

Carried

Resolution No: 2014 09 26

Moved By: Myles Van Damme

Seconded By: Bob Duncan

“Whereas Tundra Oil & Gas is proposing to drill horizontal wells;

And Whereas this shall effect municipal mines and minerals on NE 1-9-29 WPM;

Now Therefore Be It Resolved that the Rural Municipality of Pipestone consent to proportional sharing of production from the horizontal wells based on the methodology set out in The Manitoba Crown Royalty and Incentives Regulation.”

Carried

Resolution No: 2014 09 27

Moved By: Myles Van Damme

Seconded By: Randy Henuset

“Whereas the municipality has received donations from various individuals;

Now Therefore Be It Resolved that the R.M. of Pipestone make grants to the following:

Reston Memorial Theater \$500.00

Reston Memorial Park \$2,626.00.”

Carried

Reception of Delegations

At 11:00 a.m. Larry Bohune from Zenith Paving attended the meeting to discuss paving in the Reston Subdivision.

At 3:30 p.m. Linda Vergata (CN Railway), Arnold Veldhuisen (Tundra), Troy Duscharme (OP Supervisor) and Warren Lee (Regional Sales) attended the meeting to discuss construction of an additional CN track and development in the area south of Rd 50N between Rd. 160W and 164W.

Resolution No: 2014 09 28

Moved By: Bob Duncan

Seconded By: Randy Henuset

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone has no objection to the proposed construction of an additional track by CN which will parallel CN’s Cromer subdivision in sections 7/8-9-27WPM.”

Carried

Correspondence

1. Disaster Financial Assistance for July 13, 2013 Windstorm
2. Public Hearing regarding Feedlot in the Rural Municipality of Cameron
3. RHA Report to Communities for August 2014.
4. Cameron Subdivision SW 15-7-26.
5. Thank you for bursary from Maria Sachs
6. Thank you from Selinger.
7. Line 3 Replacement at Cromer.

Personnel Reports

Resolution No: 2014 09 29

Moved By: Randy Henuset
Seconded By: Jack Forsyth

"Now Therefore Be It Resolved that the following personnel reports be accepted as filed:

Chief Administrative Officer
Development Officer."

Carried

Resolution No: 2014 09 30

Moved By: Randy Henuset
Seconded By: Myles Van Damme

"Now Therefore Be It Resolved that the Rural Municipality of Pipestone adopt HR-04 On Call Policy for the Public Works Department."

Carried

New Business

Resolution No: 2014 09 31

Moved By: Myles Van Damme
Seconded By: Jack Forsyth

"Now Therefore Be It Resolved that a grant under the In-Line Backwater Valve/Sump Pit Drainage System be approved as follows:

Roll No. 33800 - \$889.65."

Carried

Resolution No: 2014 09 32

Moved By: Lane Wanless
Seconded By: Randy Henuset

"Now Therefore Be It Resolved Resolution 2014 08 15 be corrected to read as follows:

Roll No. 60800 - \$1017.00
Roll No. 63450 - \$ 680.96."

Carried

Adjournment

Resolution No: 2014 09 33

Moved By: Jack Forsyth

Seconded By: Randy Henuset

"Now Therefore Be It Resolved that the meeting be adjourned."

Carried

Time: 5:10 P.M.

Reeve

Administrator