



RURAL MUNICIPALITY OF PIPESTONE
Regular Meeting
September 10, 2015

Present: Reeve Archie McPherson Deputy Reeve Randy Henuset
 Councillor James Watt Councillor Garnet Williamson
 Councillor Gary Nicholson Councillor Sheila Kuntz Kotylak
 Councillor Sean Kirkpatrick CAO June Greggor

Call to order

The Chair called the meeting to order at 5:30 p.m.

Adoption of Agenda

Resolution No: 2015 09 01

Moved by: Sean Kirkpatrick

Seconded by: James Watt

“Now Therefore Be It Resolved that the agenda be adopted with the following amendments:

1. 5th Avenue Paving.”

Carried

Adoption of Minutes

Resolution No: 2015 09 02

Moved by: James Watt

Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that the minutes of the August 13, 2015 Regular Meeting be adopted as circulated.”

Carried

Resolution No: 2015 09 03

Moved by: Garnet Williamson

Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that the minutes of the August 27, 2015 Public Works meeting be adopted as circulated.”

Carried

Accounts

Resolution No: 2015 09 04

Moved by: James Watt

Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that the accounts in the amount of \$1,106,583.05 (cheque #20517 to cheque #20650) be ratified paid.”

Carried

Financial Report

Resolution No: 2015 09 05

Moved by: Sean Kirkpatrick

Seconded by: Randy Henuset

“Now Therefore Be It Resolved that the Royalty Report be accepted as presented.”

Carried

Resolution No: 2015 09 06

Moved by: Sean Kirkpatrick

Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that the Transportation Expense Report be adopted as presented.”

Carried

Unfinished Business

Resolution No: 2015 09 07

Moved by: Garnet Williamson

Seconded by: James Watt

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone proceed with the pushing of stones on the Reston Dike to an acceptable level for mowing maintenance to a project cost not exceeding \$45,000.00 based on a 90%(Province)/10% (Municipal) cost share with the Province.”

Carried

Resolution No: 2015 09 08

Moved by: Randy Henuset
Seconded by: Gary Nicholson

“Whereas the Municipality of Two Borders has passed a resolution agreeing to the installation and cost sharing of a culvert through Road 36N between Roads 165W and 166W south of Section 4-7-28WPM per existing road maintenance agreement;

Now Therefore Be It Resolved that the Rural Municipality of Pipestone proceed with an application to install a culvert at the above location and carry out the works once an application approval is received.”

Carried

By-laws

Resolution No: 2015 09 09

Moved by: Garnet Williamson
Seconded by: Randy Henuset

“Whereas Section 142(1) & (2) of *The Municipal Act* L.M. 1996 c.58 provides:

1. Every proposed by-law must be given three separate readings at meetings of the Council, and each reading must be put to a vote,
2. A Council may not give a proposed by-law more than two readings at the same Council meeting.

And Whereas By-Law No. 2015-07, being a by-law of the Rural Municipality of Pipestone to regulate and control parking of vehicles on streets in the communities of the Municipality and travel on municipal roads has received second reading;

Now Therefore Be It Resolved that By-Law No. 2015-07 be referred for third reading.”

Carried

Resolution No: 2015 09 10

Moved by: Sean Kirkpatrick
Seconded by: Gary Nicholson

“Now Therefore Be It Resolved By-Law No. 2015-07 having been given third and final reading be now declared passed.”

Carried
For: McPherson
Watt
Williamson
Nicholson
Henuset
Kuntz Kotylak
Kirkpatrick

Resolution No: 2015 09 11

Moved by: Garnet Williamson

Seconded by: James Watt

“Whereas Section 142(1) & (2) of *The Municipal Act* L.M. 1996 c.58 provides:

1. Every proposed by-law must be given three separate readings at meetings of the Council, and each reading must be put to a vote,
2. A Council may not give a proposed by-law more than two readings at the same Council meeting.

And Whereas By-Law No. 2015-08, being a by-law of the Rural Municipality of Pipestone to law to regulate the proceedings and conduct of the R.M. of Pipestone Council and the Committees thereof has received first reading;

Now Therefore Be It Resolved that By-Law No. 2015-08 be referred for second and third readings.”

Carried

General Business

Resolution No: 2015 09 12

Moved by: Sean Kirkpatrick

Seconded by: Randy Henuset

“Now Therefore Be It Resolved that the 2014 Audit Report for the Rural Municipality of Pipestone as prepared by Meyers Norris & Penny be accepted as presented.”

Carried

Resolution No: 2015 09 13

Moved by: Garnet Williamson

Seconded by: James Watt

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone enter into the Recreation Opportunities: Partners in Leisure program with the Rural Municipality of Two Borders and the Province of Manitoba.”

Carried

Resolution No: 2015 09 14

Moved by: Sheila Kuntz Kotylak

Seconded by: James Watt

“Now Therefore Be It Resolved that the Danille Nicholson be appointed to a Pipestone Rink Committee.”

Carried

Resolution No: 2015 09 15

Moved by: Randy Henuset

Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that the CAO and Manager of Finance and Administration be authorized to attend the Manitoba Municipal Administrators Association Fall District Meeting to be held in Boissevain on September 24, 2015 with expenses paid.”

Carried

Resolution No: 2015 09 16

Moved by: James Watt

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone has no objection to the construction of an approach by Tundra Oil and Gas at LSD 4 in Section 5-10-28 off Road 54N.”

Carried

Resolution No: 2015 09 17

Moved by: Sheila Kuntz Kotylak

Seconded by: Gary Nicholson

“Now Therefore Be It Resolved that a connection fee of \$13,500.00 or \$18,000.00 depending on the connection type be charged for service to SE¼ 20-9-26WPM provided application and deposit is made prior to December 31, 2015.”

Carried

Resolution No: 2015 09 18

Moved by: James Watt

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that a connection fee of \$13,500.00 or \$18,000.00 depending on the connection type be charged for service to SE 9-7-28WPM provided a residence is constructed on the property.”

Carried

Resolution No: 2015 09 19

Moved by: James Watt

Seconded by: Gary Nicholson

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone decline the offer to purchase the Cromer Subdivision Property.

Carried

Resolution No: 2015 09 20

Moved by: Garnet Williamson
Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved Council supports the off sale of liquor located in the Main Street Market Liquor Vender within the village of Pipestone.”

Carried

Resolution No: 2015 09 21

Moved by: Randy Henuset
Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that Rural Municipality of Pipestone request the Prairie Mountain Regional Health Auxiliary to provide a list of capital expenditures in the Virden, Deloraine and Melita hospitals over the past ten years as well as the balance of funds held in the Melita Hospital Donation account.”

Carried

Resolution No: 2015 09 22

Moved by: Sean Kirkpatrick
Seconded by: Sheila Kuntz Kotylak

“Whereas Section 250(2)(e) of *The Municipal Act* provides a Municipality may 'use Municipal equipment, materials and labour to carry out private works on private property';

And Whereas Section 251(1)(a) of *The Municipal Act* provides 'a Municipality exercising powers in the nature of those referred to in clause 250(2)(e) may set terms and conditions in respect of users, including;

- (a) setting rates or amounts of deposits, fees and other charges, and charging and collecting them';

And Whereas Section 252(2) of *The Municipal Act* provides 'a charge referred to in Section 251 clause (1)(a) may be collected by the Municipality in the same manner as a tax may be collected or enforced under this act';

Now Therefore Be It Resolved that the following unpaid Machine Work Accounts be added to taxes on the appropriate land:

ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
164700	NW 17-8-26	Aurele Vodon	\$341.25

Carried

Resolution No: 2015 09 23**Moved by:** Randy Henuset**Seconded by:** James Watt

“Now Therefore Be It Resolved that taxes be added to the following properties for the appropriate length of time as indicated by the Provincial Assessor in a letter dated July 14 & 29, 2015 and August 17, 2015 and under authority granted by Section 326 (1) and (1.1) of *The Municipal Act*.

Assessor Letter July 14, 2015			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2000010	Desc GAS	CENTRA GAS MANITOBA INC.	\$ 853.97
		Total Personal Property Added	\$ 853.97
Assessor Letter July 29, 2015			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2022343	10197 - HZNTL - LSA5-7-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,677.07
2022467	10202 - HZNTL - LS A12-7-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,642.04
2022605	9986 - HZNTL - LS 6-11-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,249.19
2022622	9997 - HZNTL - LS 4-9-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,451.65
2022667	10249 - HZNTL - LS A16-10-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,946.64
2022668	10255 - HZNTL - LS 13-9-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,258.63
2023224	9995 - HZNTL - LS A1-16-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,117.15
2023227	10031 - HZNTL - LS A5-17-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,349.84
2023228	10032 - HZNTL - LS A8-16-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,847.02
2023361	9754 - HZNTL - LS 9-17-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$13,259.28
2023505	9805 - HZNTL - LS 1-20-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,620.09
2023542	9796 - HZNTL - LS 8-20-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$13,118.77
2023580	9569 - HZNTL - LS 14-20-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$11,248.37
2023581	9570 - HZNTL - LS A14-20-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$10,724.80
2023647	9954 - HZNTL - A9-21-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,532.93
2023707	9539 - HZNTL - A4-21-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,406.36
2023708	10075 - HZNTL - LS A1-22-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,076.05
2023721	9538 - HZNTL - LS 4-21-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,064.95
2023741	9919 - HZNTL - LS 5-21-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,218.03
2023766	9978 - HZNTL - LS A15-20-8-28W	COREX RESOURCES LTD.	\$ 4,608.46
2023840	9768 - HZNTL - LS 8-23-8-28W	CORVAL ENERGY LTD.	\$13,550.68
2023841	9769 - HZNTL - A8-23-8-28W	CORVAL ENERGY LTD.	\$12,981.03
2023965	9840 - HZNTL - LS 13-26-8-28W	CORVAL ENERGY LTD.	\$13,012.44
2023966	10056 - HZNTL - LS A13-26-8-28W	CORVAL ENERGY LTD.	\$ 8,022.56
2023970	9841 - HZNTL - LS 14-26-8-28W	CORVAL ENERGY LTD.	\$ 9,260.99
2023971	10138 - HZNTL - LS A14-26-8-28W	CORVAL ENERGY LTD.	\$ 8,139.27
2024311	10187 - HZNTL - LS B15-27-8-28W	COREX RESOURCES LTD.	\$ 5,582.02
2024337	10180 - HZNTL - LS B10-22-8-28W	COREX RESOURCES LTD.	\$ 5,021.73

2024338	10179 - HZNTL - LS A10-22-8-28W	COREX RESOURCES LTD.	\$ 5,021.73
2024363	9950 - HZNTL - LS C12-22-8-28W	CORVAL ENERGY LTD.	\$ 6,813.01
2024364	10080 - HZNTL - LS D12-88-8-28W	CORVAL ENERGY LTD.	\$ 8,691.63
2024424.2	9972 - HZNTL - LS A1-28-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,068.52
2024428	9971 - HZNTL - LS A8-28-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,671.30
2024464	9581 - HZNTL - LS 9-28-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$13,979.85
2024464.1	9582 - HZNTL - LS A9-28-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$14,803.78
2024465.1	9676 - HZNTL - LS B13-298-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,549.66
2024469.1	10084 - HZNTL - LS A16-28-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,568.49
2024762	9753 - HZNTL - LS A9-31-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,330.70
2024806	10254 - HZNTL - LS A4-32-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,468.37
2024840	10251 - HZNTL - LS 5-32-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,160.90
2024841	10252 - HZNTL - LS A5-32-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,912.81
2024881	9565 - HZNTL - LS 13-32-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$14,647.38
2025015	10143 - HZNTL - LS 6-27-8-28W	CORVAL ENERGY LTD.	\$ 5,876.06
2025023	9896 - HZNTL - LS B4-33-8-28W	CORVAL ENERGY LTD.	\$ 9,311.49
2025024	LS 4-34-8-28W	CORVAL ENERGY LTD.	\$ 6,613.46
2025024.1	10047 - HZNTL - LS A5-27-8-28W	CORVAL ENERGY LTD.	\$ 6,118.19
2025024.2	10077 - HZNTL - LS A1-34-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,415.03
2025025	9900 - HZNTL - LS 5-33-8-28W	CORVAL ENERGY LTD.	\$ 8,365.24
2025026	9901 - HZNTL - LS A5-33-8-28W	CORVAL ENERGY LTD.	\$ 8,034.52
2025027	10312 - HZNTL - LS A8-34-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,290.14
2025066	9956 - HZNTL - LS A16-34-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,718.44
2025067	10273 - LS B16-34-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,721.37
2026623	6712 - HZNTL - LS 4B-14-7-29W	RED RIVER OIL INC.	\$ 1,143.34
2026975	9111 - WSW - LS15-18-7-29W	RED RIVER OIL INC.	\$ 2,776.26
2027651	9937 - HZNTL - LS 15-13-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,243.00
2027967	9927 - HZNTL - LS A9-27-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,319.15
2028010	9785 - HZNTL - LS 2-27-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$13,954.81
2028036	9823 - HZNTL - LS7-27-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,276.79
2028627	9908 - HZNTL - LS 4-35-7-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,270.03
2030807	10214 - HZNTL - LS 4-20-7-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,309.52
2030841	10215 - HZNTL - LS 5-20-7-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,520.39
2032470	9876 - HZNTL - LS 16-36-9-26W	COREX RESOURCES LTD.	\$ 4,356.08
2034311	10186 - HZNTL - LS A15-27-8-28W	COREX RESOURCES LTD.	\$ 5,553.98
2036160	10169 - HZNTL - LS 12-2-9-28W	COREX RESOURCES LTD.	\$ 6,653.31
2036161	10170 - HZNTL - LS A12-2-9-28W	COREX RESOURCES LTD.	\$ 7,175.95
2036162	10171 - HZNTL - LS B12-2-9-28W	COREX RESOURCES LTD.	\$ 7,001.75
2036466	10216 - HZNTL - LS A13-5-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,400.52
2036542	10188 - HZNTL - LS A8-4-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,445.35
2036543	10199 - HZNTL - LS A5-5-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,008.03
2036547	10091 - HZNTL - LS A12-5-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,990.09
2036548	10181 - HZNTL - LS A9-4-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,396.04
2036741	10270 - HZNTL - LS 8-8-9-28W	COREX RESOURCES LTD.	\$ 6,516.26
2036861	9845 - HZNTL - LS 9-8-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,246.74
2036862	10159 - HZNTL - LS A9-8-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,079.75

2036867	10111 - HZNTL - LS 13-7-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,370.12
2036965	9837 - HZNTL - LS 13-16-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$13,354.36
2037218	10142 - HZNTL - LS 3-7-9-27W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,243.65
2037425	9615 - LS 5-15-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,950.14
2037426	10321 - LS A5-15-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,528.45
2037456	9787 - LS 11-13-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,341.32
2037460	9616 - LS 12-15-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,887.59
2037470	9770 - LS 14-13-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,835.29
2038051	9838 - HZNTL - LS 10-17-9-28W	CORVAL ENERGY LTD.	\$ 9,697.03
2038321	10029 - HZNTL - LS 4-22-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,695.09
2038322	10030 - HZNTL - LS A4-22-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,287.07
2038361	10083 - LS 12-22-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,260.86
2038380	9540 - HZNTL - LS A16-24-9-28W	COREX RESOURCES LTD.	\$15,099.32
2038605	9733 - HZNTL - LS 1-23-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,575.20
2038622	9647 - HZNTL - LS A1-26-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,487.58
2038661	9597 - LS 12-27-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,814.20
2038662	10069 - HZNTL - LS 9-26-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,495.25
2038667	10068 - HZNTL - LS 16-26-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,354.02
2038760	10129 - HZNTL - LS 12-28-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,356.73
2038805	9806 - HZNTL - LS 1-21-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,631.26
2039005	9970 - HZNTL - LS 1-29-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,988.43
2039023	9755 - HZNTL - LS 1-30-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$12,749.67
2039028	9771 - HZNTL - LS A8-30-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$13,460.67
2039045	9583 - HZNTL - LS 10-29-9-28W	LEGACY OIL & GAS INC.	\$12,869.34
2039245	10008 - LS 11-33-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,932.47
2039522	10167 - HZNTL - LS 3-34-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,674.57
2039523	10168 - HZNTL - LS 6-34-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,674.57
2039536	9631 - HZNTL - LS 11-36-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,263.08
2039705	10009 - HZNTL - LS 1-6-9-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,493.50
2039721	10071 - HZNTL - LS A1-1-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,774.51
2039727	9593 - HZNTL - LS 8-1-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,279.89
2039728	10070 - HZNTL - LS A8-1-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,757.30
2039845	10110 - HZNTL - LS A9-1-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,187.91
2039882	9964 - HZNTL - LS A13-2-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,730.75
2039883	10119 - HZNTL - LS A16-1-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,146.38
2039941	10017 - HZNTL - LS 8-3-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,866.67
2040128	9765 - HZNTL - LS A8-5-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,479.59
2040129	10072 - HZNTL - LS B8-5-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,922.65
2040129.1	10102 - HZNTL - LS B1-5-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,288.43
2040161.1	9793 - HZNTL - LS A9-5-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,245.66
2040161.2	10073 - HZNTL - LS B9-5-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,976.16
2040423	9763 - HZNTL - LS A1-8-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$11,879.41
2040427	10002 - HZNTL - LS A8-8-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,084.03
2040462	9764 - HZNTL - LS A9-8-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$12,674.76
2040463	10004 - HZNTL - LS A12-7-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,848.56
2040468	10000 - HZNTL - LS A16-8-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,440.55

2040662	9917 - HZNTL - LS A12-9-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,575.39
2041121	10176 - HZNTL - LS 1-15-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,886.85
2041122	10177 - HZNTL - LS A1-15-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,194.27
2041126	9984 - HZNTL - LS 5-16-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,833.30
2041127	9985 - HZNTL - LS A5-16-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,431.91
2041128	10011 - HZNTL - LS 8-15-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$10,058.99
2041361	10019 - HZNTL - LS A12-18-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,566.73
2041541	9974 - HZNTL - LS A5-19-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,050.36
2041740	9748 - HZNTL - LS 2-22-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,785.00
2041741	9749 - HZNTL - LS 8-22-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,950.52
2041747	9839 - HZNTL - LS 12-21-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$13,032.39
2042205	10067 - HZNTL - LS A16-26-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,306.96
2042521	9553 - HZNTL - LS A1-29-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$14,513.05
2042526	9545 - HZNTL - LS 8-29-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$15,050.39
2042527	9546 - HZNTL - LS A8-29-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$14,513.05
2042560	9757 - HZNTL - LS 12-30-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$13,827.36
2042706	9828 - HZNTL - LS 5-31-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$12,517.69
2042810	10099 - HZNTL - LS 2-32-9-29W	INTERWEST PETROLEUMS LTD.	\$ 2,859.76
2042921	9951 - HZNTL - LS 4-28-9-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 9,073.51
2043141	9781 - HZNTL - LS A8-36-9-29W	COREX RESOURCES LTD.	\$ 9,569.59
2043766	9512 - HZNTL - LS 12-6-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,592.02
2043776	9513 - HZNTL - LS 13-6-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,758.68
2044006	10117 - HZNTL - LS 2-8-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 2,874.05
2044021	9514 - HZNTL - LS 4-7-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,664.99
2044055	10086 - VERT - LS 11-8-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 2,876.46
2044061	9520 - HZNTL - LS 13-7-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,866.15
2044122	9899 - HZNTL - LS 1-5-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 5,434.35
2044642	10242 - HZNTL - LS A1-13-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,014.89
2044648	10198 - HZNTL - LS A9-13-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,679.64
2044836	10087 - VERT - LS 7C-16-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,073.74
2045111	9516 - HZNTL - LS 2-18-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,808.27
2045115	9518 - HZNTL - LS A3-18-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 4,326.83
2045120	9517 - HZNTL - LS 3-18-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,736.62
2046121	9973 - HZNTL - LS 4-30-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 2,005.87
2045323	9898 - HZNTL - LS 1-17-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 3,908.18
2045645	10276 - HZNTL - LS A49-19-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,350.87
2046121	9973 - HZNTL - LS 4-30-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 7,978.92
2046666	10006 - HZNTL - LS 13-33-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 6,968.91
2046843	9752 - HZNTL - LS A8-31-8-28W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,735.90
2046883	9758 - HZNTL - LS A13-36-8-29W	TUNDRA OIL & GAS PARTNERSHIP	\$ 8,325.45
		Total Personal Property Added	\$1,219,309.15
14900	SW30-7-27w	ANDREW GLENN CALDWELL	\$ 388.96
34000	130 SECOND ST	GLEN R ZARN	\$ 154.69
63130	714 FIFTH AVE	CHRISTOPHER WILLIAM SHAND	\$ 2,330.35
63131	712 FIFTH AVE	MICHAEL J WILLIAMSON	\$ 2,625.02
63140	711 FIFTH AVE	RICHARD FRANCIS LOCHHEAD	\$ 574.32

71500	SE10-7-28W	JAN DERK VAN BUUREN	\$ 4.22
122750	LOT 1 PLAN 56779	WARREN ELLIOTT	\$1,336.16
140800	SE2-7-26W	LARRY MARSH	\$ 275.44
141150	DESC NW3-7-26W	TERRY ALLAN FLANNERY	\$3,485.08
147050	A&B--57636	ALEXANDER GEORGE CAMERON	\$ 566.43
181900	702 SECOND AVE	MICHAEL GLENN WINTERS	\$1,647.43
192000	NE13-9-26W	KURT GEORGE JANZEN	\$1,528.13
195150	Lot 1 Plan 57332 in SE 20-9-26	ROBERT THOMAS STOOP	\$ 264.38
205250	A&B--57332	CANADIAN NATIONAL RAILWAY	\$ 448.01
223050	1--56325	LARRY WALDNER	\$1,380.81
228850	A--54741	CANADIAN NATIONAL RAILWAY	\$6,413.66
230430	1--50631	TUNDRA ENERGY MARKETING LTD	\$104,002.55
231100	DESC SE17-9-28W	TUNDRA ENERGY MARKETING LTD	\$ 430.94
249800	NE22-9-29W	MURRAY EARL JORGENSEN	\$3,335.90
250000	SE22-9-29W	MURRAY EARL JORGENSEN	\$2,050.57
255800	DESC NE34-9-29W	DARRELL ELLIS ELLIOTT	\$ 620.62
		Total Real Property Added	\$133,863.67
1000655	pt NW 16-9-28w	TUNDRA ENERGY MARKETING LTD	\$9,288.00
		Total Business Added	\$9,288.00
Assessor Letter August 17, 2015			
254500	Desc Plan 57685	JOHN PATRICK NAYLEN	\$ 109.24
		Total Real Property Added	\$ 109.24
		SUMMARY	
		PERSONAL PROPERTY TAXES ADDED	\$1,220,163.12
		REAL PROPERTY TAXES ADDED	\$133,972.91
		BUSINESS TAXES ADDED	\$9,288.00

Carried

Resolution No: 2015 09 24

Moved by: Sean Kirkpatrick

Seconded by: James Watt

“Now Therefore Be It Resolved that taxes be cancelled on the following properties for the appropriate length of time as indicated by the Provincial Assessor in a letter dated July 14 & 29, 2015 and August 17, 2015 and under authority granted by Section 300(6) and (6.1) of *The Municipal Act*.

Assessor Letter July 29, 2015			
ROLL NUMBER	LEGAL	PROPERTY OWNER	AMOUNT
2025020	7287 - HZNTL - LS 5C-34-8-28w	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,075.79
2025066	9956 - HZNTL - LS A16-34-8-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 981.21

2028561	8802 - HZNTL - LS 12C-33-7-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 928.35
2028568	8801 - HZNTL - LS 13B-33-7-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 672.77
2030881	8500 - HZNTL - LS 16A-20-7-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,617.78
2031615	6971 - HZNTL - LS 5C-28-7-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 189.69
2031866	8068 - HZNTL WIW LS 13D-30-7-2	TUNDRA OIL & GAS PARTNERSHIP	-\$ 766.19
2032605	5255 - VERTICAL LS 1-2-7-27w	LIGHTSTREAM RESOURCES LTD	-\$ 435.17
2032606	5537 - HZNTL - LS 1A-2-7-27W	LIGHTSTREAM RESOURCES LTD	-\$ 1,049.03
2032645	5238 - VERTICAL LS 9-2-7-27w	LIGHTSTREAM RESOURCES LTD	-\$ 432.27
2032730	5212 - VERTICAL LS 6-3-7-27W	LIGHTSTREAM RESOURCES LTD	-\$ 359.99
2038540	7028 - HZNTL - LS 8D-25-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,909.34
2038581	8502 - HZNTL - LS 16D-25-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 8,008.78
2038670	3797 - VERTICAL LS 14-26-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 941.28
2038740	3263 - VERTICAL LS 8-27-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,281.62
2038750	3533 - VERTICAL LS 10-27-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,966.89
2038770	3589 - VERTICAL LS 14-27-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,258.26
2039415	3873 - VERTICAL LS 3-34-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 604.62
2039430	3895 - VERTICAL LS 6-34-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 604.62
2039445	3601 - VERTICAL LS 9-34-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,035.75
2039505	3303 - VERTICAL LS 1-35-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,010.35
2039560	3439 - VERTICAL LS 12-35-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,357.11
2039665	3201 - VERTICAL LS 13-36-9-28W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,254.25
2043721	9510 - HZNTL - LS 4C-5-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 864.90
2043761	9511 - WIW - LS 12B-5-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 2,513.73
2044026	9515 - HZNTL - LS 5C-8-8-29W	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,392.36
2044367	9300 - HZNTL WIW LS 13C-11-8-2	TUNDRA OIL & GAS PARTNERSHIP	-\$ 2,115.63
2046008	9285 - HZNTL WIW LS 1A-28-8-29	TUNDRA OIL & GAS PARTNERSHIP	-\$ 1,468.78
		Total Personal Property Cancelled	-\$38,096.51
52090	220 SEVENTH ST	CHAD SMITH	-\$ 39.09
71500	SE10-7-28W	JAN DERK VAN BUUREN	-\$ 509.35
122700	DESC C&D--21381	ANTHONY ROY ISAAC	-\$ 1,199.56
126700	DESC NE12-8-29W	6379541 Manitoba Inc.	-\$ 13.04
147000	DESC SW15-7-26W	BARRY A DAVIS	-\$ 490.12
195100	DESC SE20-9-26W	ADAM HAROLD FINLAY	-\$ 13.45
204500	DESC NE7-9-27W	RITCHIE ACRES LTD.	-\$ 7.07
204600	DESC NW7-9-27W	RITCHIE ACRES LTD.	-\$ 11.14
204950	DESC NE8-9-27W	RITCHIE ACRES LTD.	-\$ 8.99
205000	DESC NW8-9-27W	RITCHIE ACRES LTD.	-\$ 11.58
223000	DESC NW2-9-28W	PETER MCCONNELL	-\$ 1,277.27
231100	DESC SE17-9-28W	TUNDRA ENERGY MARKETING LTD	-\$ 536.92
261100	122 MAIN ST	LESLIE ALFRED BARKLEY	-\$ 433.82
		Total Real Property Cancelled	-\$ 4,551.40
1000110	7/10 &30/31-5-68	NORTH AMERICAN LUMBER LTD	-\$ 277.96
1000605	DESC 6/7-12-74	RITA DARLENE VODON	-\$ 19.16
		Total Business Tax Cancelled	-\$ 297.12

Assessor Letter August 17, 2015

255000	Desc NW 33-9-29w	JOHN PATRICK NAYLEN	-\$ 43.93
255050	K-50908	ELIZABETH DAWN NAYLEN	-\$ 46.39
255100	Desc NW 33-9-29w	JOHN PATRICK NAYLEN	-\$ 56.82
255300	L-50908	JOHN PATRICK NAYLEN	-\$ 37.89
255400	M-50908	JOHN PATRICK NAYLEN	-\$ 22.09
266500	1/11 & 22/23-1-V8	JOHN PATRICK NAYLEN	-\$ 11.12
266600	12/21-2-V8	JOHN PATRICK NAYLEN	-\$ 11.81
266700	1/6-2-V8	JOHN PATRICK NAYLEN	-\$ 4.25
266800	7/9-2-V8	JOHN PATRICK NAYLEN	-\$ 2.19
266900	10/17/2-V8	JOHN PATRICK NAYLEN	-\$ 9.33
267000	18-2-V8	JOHN PATRICK NAYLEN	-\$ 1.09
267100	19/21-2-V8	JOHN PATRICK NAYLEN	-\$ 3.57
267200	22/23-2-V8	JOHN PATRICK NAYLEN	-\$ 2.47
267300	A & B & F - 50908	JOHN PATRICK NAYLEN	-\$ 8.24
		Total Real Property Cancelled	-\$ 261.19
		SUMMARY	
		PERSONAL PROPERTY TAXES CANCELLED	-\$38,096.51
		REAL PROPERTY TAXES CANCELLED	-\$ 4,812.59
		BUSINESS TAXES CANCELLED	-\$ 297.12

Carried

Resolution No: 2015 09 25

Moved by: Sean Kirkpatrick
Seconded by: Gary Nicholson

“Whereas the Municipality has received donations from various individuals;

Now Therefore Be It Resolved that the Rural Municipality of Pipestone make grants to the following:

Sinclair Lions Club \$4,716.24.”

Carried

Resolution No: 2015 09 26

Moved by: Sean Kirkpatrick
Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that Reeve Archie McPherson be appointed to the Community Saftey Committee.”

Carried

The Public Works meeting will be held on Wednesday, September 23, 2015 at 6:30 p.m.

Reception of Delegations

At 8:00 p.m. Lena Vanden Elsen met with council to discuss Conservation Agreements with Ducks Unlimited.

At 8:15 p.m. Dr. Allan Preston, Chair of ARBI presented activities of the Assiniboine River Water Basin Initiative Board.

At 8:45 p.m. Ross Tycoles and Dallas and Terry Williamson met with council to make a presentation and request a grant for upgrades to the Reston Ball Diamonds.

Resolution No: 2015 09 27

Moved by: Randy Henuset

Seconded by: James Watt

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone commit to 25% of the cost of upgrades to the baseball diamonds for the Reston Minor Ball to a maximum of \$10,875.00(\$43,500.00 x 25%) under the capital grants program.”

Carried

In Camera

Resolution No: 2015 09 28

Moved by: Sean Kirkpatrick

Seconded by: James Watt

“Now Therefore Be It Resolved the regular meeting be adjourned and reconvene In Camera.”

Carried

Resolution No: 2015 09 30

Moved by: Garnet Williamson

Seconded by: Sheila Kuntz Kotylak

“Now Therefore Be It Resolved that the Manager of Public Works probation be extended three months.”

Carried

Correspondence

1. Brady Rhodes - Thank you - Pipestone 4H Beef
2. Emma Rhodes - Thank you - Pipestone 4H Beef
3. Conservation and Water Stewardship - Corex Authorization
4. Jeff McConnell - Sale of Gravel Questions
5. Kel Smith - Kirkella MB Tourist Booth
6. Manitoba Infrastructure - Reston Lagoon Upgrade
7. MIT-Abandoned departmental road grant
8. Municipal Board approval of municipal financial by-laws
9. RCMP - Annual AMM Convention
10. MB Building Code Stakeholders - Energy Efficiency for Buildings Aug-15
11. Sensus - Interested in your business
12. Tundra - Daly Unit No. 2
13. Tundra - Ewart Unit No. 10
14. Western Financial Group - Death and Dismemberment Policy
15. ADM Response - PR 256 and PR 452 Original Letter
16. ADM response to Reeve Carter - PR 256 and PR 452
17. Conservation and Water Stewardship authorization for Corex Resources Ltd. to divert and use water from a dugout.

Personnel Reports

Resolution No: 2015 09 31

Moved by: Randy Henuset

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that the following personnel reports be accepted as filed:

By-Law Enforcement/Animal Control Officer
Chief Administrative Officer
Development Officer.”

Carried

Policy/By-Law Review

Resolution No: 2015 09 32

Moved by: Sheila Kuntz Kotylak

Seconded by: James Watt

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone adopt ADM-002 Accident Reporting Policy as amended.”

Carried

New Business

Resolution No: 2015 09 33

Moved by: Garnet Williamson

Seconded by: James Watt

“Now Therefore Be It Resolved that the Rural Municipality of Pipestone accept the quote from Zenith Paving for the paving of 5th Avenue from 6th Street to 9th Street, Reston, in the amount of \$79,490.00 plus GST.”

Carried

Notice of Motion

Councillor Garnet Williamson provided CAO Greggor with notice that he would be bringing forward a resolution to the September 23, 2015 meeting to rescind Resolution 2015 08 31.

Adjournment

Resolution No: 2015 09 34

Moved by: James Watt

Seconded by: Sean Kirkpatrick

“Now Therefore Be It Resolved that the meeting be adjourned.”

Carried

Time: 10:30 p.m.

Reeve

Chief Administrative Officer